

**MASTER AGREEMENT**  
**TO PROVIDE ELECTRIC GENERATION SUPPLY AND RELATED SERVICES**  
**BY AND BETWEEN**  
**SUMMIT COUNTY, OHIO**  
**AND**  
**DYNEGY ENERGY SERVICES (EAST), LLC**  
**D/B/A DYNEGY ENERGY SERVICES, LLC**

THIS AGREEMENT (“Agreement”) is made this \_\_\_\_\_ day of February 2025, by and between **Summit County, OH** (“County”) and **Dynegy Energy Services (East), LLC d/b/a Dynegy Energy Services, LLC**, (“DESE”) acting by and through properly authorized officials (hereinafter the “County” and DESE may from time to time be referred to as a “Party” and together, as the “Parties”).

**WHEREAS**

1. On February 12, 2002 the County approved an resolution to establish an “opt-out” electric aggregation program (the “Electric Aggregation Program” or the “Program”) pursuant to Ohio Revised Code (“ORC”) Section 4928.20, for the residents, businesses, and other electric consumers eligible to participate in the aggregation program (the “Buying Group”), and for that purpose, to take greater control over the electric purchasing decisions for the County and its qualifying residents, with the desire to take advantage of the collective purchasing power of the County for the benefit of the Buying Group.
2. On October 17, 2024, the County was **certified** as a governmental aggregator under Certificate #02-093E(12).
3. On October 22, 2002 the “County” was **previously certified** as a governmental aggregator under Certificate #02-093(1).
4. The County desires to select and use DESE, during the term of this Agreement, as the exclusive provider of retail electric supply to the members of the Electric Aggregation Program at the pricing mutually agreed to by DESE and the County pursuant to the terms set forth in Section 2 of this Agreement.
5. The “Buying Group” shall consist of all retail electric loads, except mercantile customers, that are located within the County and for which there is a choice of supplier of that service, and who are otherwise eligible to participate in the governmental aggregation program.

NOW, THEREFORE, in consideration of the mutual promises, covenants, conditions, and terms to be kept and performed and the aforementioned recitals, which are incorporated herein by reference, the Parties agree as follows:

## **SECTION 1 GENERAL PROVISIONS**

### **1.1 Electric Governmental Aggregation Program**

County shall take all actions necessary to maintain its certification as a governmental aggregator with the Public Utilities Commission of Ohio (“PUCO”) at all times through the term of this Agreement and any extension(s) hereof. County shall not assume the credit risk for any nonpayment on behalf of any Customer (as defined below) in its Electric Aggregation Program.

### **1.2 DESE**

DESE is duly certified by the PUCO as a competitive retail electric service provider and, as such, is authorized to provide such services to serve the County’s residential and small commercial customers who do not opt out of the Program.

DESE shall act as an independent contractor to the County and shall not be deemed an employee or representative of the County.

### **1.3 Customers**

The end users in the County’s Electric Aggregation Program will be the residential and small commercial customers within the County’s political boundaries that do not opt out of the Program (“Customers”) and who are otherwise eligible to participate. On behalf of the Customers, the County reserves the right to approve the supplier’s terms and conditions for the supplier’s contracts with the Customers.

### **1.4 Utility**

For the purposes of this Agreement, Ohio Edison (“Utility”) shall be the electric distribution utility and will provide electric distribution services for all electricity supplied under this Agreement.

## **SECTION 2 SCOPE OF WORK**

The County shall use DESE as the exclusive provider of retail electric supply to the members of the Electric Aggregation Program at the pricing mutually agreed to by DESE and the County pursuant to the terms set forth below. The Parties hereby agree to undertake, perform and complete the services and/or actions described below:

2.1 DESE and the County hereby agree that the rate Customers will pay for electric generation service provided by DESE under the Electric Aggregation Program shall be as set forth in

Attachment A hereto (“Billing Rates”) and in accordance, with Attachment B (Dynergy Greenback Offer) and Attachment C (Upfront Fee).

2.2 DESE will be responsible for the costs of obtaining the eligible customer list from the Utility and/or from any other resource it deems useful in creation of an accurate list. The County will share its resources to help mitigate the cost of assembling and verifying this list and will request the eligible customer list from the Utility. It will be the joint responsibility of the County and DESE to approve the list to be used. DESE shall perform, and the County will assist, to the best of their abilities, in the necessary list cleansing to ensure that only those Customers who are eligible to participate are included on the list. DESE and the County acknowledge that the list acquired from the Utility is represented by the Utility to be a list properly cleansed to include only those Customers that are eligible for the Government Aggregation, as detailed in ORC Section 4928.20. To the extent the Utility fails to provide such a list, the Parties hereto expressly waive any claim against each other resulting from such failure by the Utility.

2.3 Upon notification and request to DESE by a Customer who was eligible at the time of the initial opt-out notification and who remains eligible, DESE shall enroll any such Customer wishing to join the Program. If an ineligible customer receives an opt-out notice and is enrolled in the Program, upon knowledge of or notice to DESE, DESE shall take immediate steps to return that customer to their local utility’s standard service. DESE will also be responsible for reimbursing any switching fee and negative differential charges resulting from the improper switch, if notified by a customer with a legitimate grievance.

2.4 DESE shall print and mail opt-out notice packets to Customers that appear on the cleansed list. The packet shall contain an opt-out notice scripted by the County, a terms and conditions page outlining Customer contract provisions scripted by DESE and approved by the County, and may also include other information as agreed upon by the County and DESE. DESE shall bear the costs associated with preparing, printing, and mailing the opt-out notice packets.

2.5 DESE shall receive and organize the opt-out responses and prepare a final listing of those Customers to be enrolled in the program. DESE will also handle the information sharing/verification process with (“Utility”) for the transfer of accounts.

2.6 DESE will utilize its customer call center resources to handle customer calls and concerns. DESE maintains a toll-free telephone number that will be provided in all written correspondence with Customers, as well as the DESE website that can be used by Customers to get answers to frequently asked questions. DESE understands that the County is not equipped to handle large volumes of customer calls and will be dependent on DESE for this function. The County will remain available to answer questions regarding customer inquiries as needed by DESE.

2.7 Once timing is finalized between the County and DESE, DESE will conduct an initial opt-out opportunity (the “Initial Opt-out”). Thereafter, no new Customer will be enrolled in the aggregation until a subsequent offering, at the County’s discretion (“Interim Opt-outs”) is

conducted. DESE will provide the services set forth in Sections 2.2 through this 2.7 with respect to an Interim Opt-out, as it did for the Initial Opt-out. The purpose of the Interim Opt-outs is to provide an opportunity for newly-eligible Customers (by way of example only and not by way of limitation, a resident new to the County since the time of the list compilation for the Initial Opt-out) to take advantage of the Program. All Interim Opt-outs will be conducted in the same manner as the initial opt-out, except that any price notifications may be provided in an expedited fashion, as long as a full opt-out notice has been provided within the term of this Agreement.

2.8 Notwithstanding anything to the contrary herein, DESE agrees that, upon notification by any former Customer of the Buying Group and once provided with appropriate documentation, DESE shall re-enroll any Customer who is in the Program and who moves to a new location within the County and within the Utility's service territory. This can be accomplished as an opt-in enrollment. Appropriate documentation shall include a signed agreement, telephone verification of enrollment, or internet enrollment into the Program. The price, terms, and conditions, once re-enrolled, shall continue for the remainder of the Customer's initial term at the Customer's prior address, although in no event shall the term exceed the term of this Agreement. In addition, DESE shall permit any new resident of the County, who is within the Utility's service territory and who moves into any facility existing at the time of execution of this Agreement, to opt into the Program at the then current terms and conditions for the Program, for the remaining term of the Program as specified in this Agreement. Residents of newly constructed facilities, if eligible, will be permitted to enroll in the Program during Interim Opt-out notifications and may, in DESE's sole discretion, be permitted to enroll in the Program as opt-in Customers, from time to time.

2.9 If the Utility charges a switching fee for all Customers choosing a new supplier under the Choice Program, DESE agrees to pay this fee.

2.10 DESE's arrangements regarding electric supply shall comply with the Choice Program. DESE will supply and manage deliveries to meet 100% of the Buying Group's electric supply requirements. Pricing shall not include Utility charges, fees, or expenses, other than as set forth in Section 2.9 hereof.

2.11 If the PUCO requires information or documents regarding the Aggregation, DESE agrees to assist in compiling such information in the possession and control of DESE.

### **SECTION 3 TIME OF PERFORMANCE AND TERM OF CONTRACT**

3.1 This Agreement and DESE's obligations under this Agreement shall commence on the **May 2025 meter read date** (the "Effective Date") and shall terminate on the later of the **May 2026 meter read date** or the date of commencement of another agreement related to aggregation Administrative Services by and between the County and another such administrator, unless the Agreement is extended for an additional term(s) by mutual written agreement of the County and DESE.

3.2 The County shall have the right to begin negotiations with DESE and other electric suppliers during the term of this Agreement in order to ensure a seamless transition and continuation of the Program. If the County chooses a different supplier upon the termination of this Agreement, DESE shall reasonably cooperate with the County and the new supplier in a timely manner in order to ensure a seamless transition to the new supplier. This would include providing a list of Customers who, according to DESE's records, are participating in the Program at the time such request is made.

#### **SECTION 4 DELIVERIES**

4.1 On and after the Effective Date and throughout the term of this Agreement, DESE shall provide firm, full requirements electric supply to the Utility's distribution system in accordance with the Utility's delivery guidelines.

#### **SECTION 5 BILLING AND PAYMENT**

5.1 DESE shall delegate the billing obligations to the utility, such that Customers will receive an invoice for the Utility's charges and DESE's charges on the same monthly bill. Payment will be due according to the Utility's billing schedule. Customer will make payment to the Utility. If Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements, DESE may terminate this agreement by giving Customer written notice of at least fourteen (14) calendar days. Customer's failure to pay the Utility's charges may result in the account(s) being disconnected in accordance with the Utility's tariff. If an account is switched back to the Utility for service, it may not be served under the same rates, terms and conditions that apply to other customers served by the Utility.

#### **SECTION 6 NON-PERFORMANCE/TERMINATION**

6.1 If DESE fails to meet its obligations to deliver electric supply under this Agreement and its failure is not excused by any provision under this Agreement, then DESE shall reimburse the Customers for any difference between DESE's price and the price that the Customers pay for any replacement electric supplies, as necessary to meet the Customers' needs due to DESE's failure to perform.

6.2 If, based upon a material change in the creditworthiness of DESE, the County has reasonable grounds for insecurity regarding DESE's performance of any material obligation under this Agreement, the County may demand "Adequate Assurance of Performance," which, in the aggregate, may not exceed \$100,000. "Adequate Assurance of Performance" shall mean sufficient security, in the form, amount, and term reasonably acceptable to the County, including, but not limited to, a standby letter of credit or a guaranty.

If DESE fails to provide Adequate Assurance of Performance as described above, within five (5) business days of written demand from the County, then the County shall have the right, after

written notice, to terminate this Agreement and have DESE transfer all aggregation Customers back to the Utility with the corresponding end-of-service notification.

6.3 A Party may terminate this Agreement prior to its natural expiration for: (i) a material breach of any of the terms contained herein by the other Party hereto which has not been cured within fifteen (15) days after written notice by the non-defaulting Party or such other cure period set forth in this Agreement, or (ii) in accordance with the following contingencies:

A. **Illegality.** Due to the adoption of or change in any applicable law or any interpretation of any applicable law by any judicial or governmental authority, it becomes unlawful for either Party or both Parties to perform any obligation under this Agreement or its Attachments.

B. **Adverse Government Action.** A regulatory, legislative or judicial body (A) requires a material change to the terms of this Agreement that materially and adversely affects a Party or (B) takes action that adversely and materially impacts a Party's ability to perform, or requires a delay in the performance of this Agreement that either Party determines to be unreasonable or (C) orders a change or modification that affects the Program such that either Party's obligations hereunder are materially changed, and the change is not deemed a Force Majeure event.

C. **Failure of the County to maintain its status as a PUCO Governmental Aggregator.**

6.4 **Regulatory Out** – Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events).

DESE has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DESE, Customer agrees that DES may propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DESE under this Agreement. If DESE proposes new contract terms in accordance with this clause, DESE will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DESE, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively

accept the new contract terms within thirty (30) days of the written notice, DESE may in its sole discretion elect to terminate this Agreement without penalty on the next available meter read date after the expiration of the thirty-day notice period and processing by the electric utility and DESE, after which Customer will return to Customer's electric utility or another CRES provider of Customer's choosing for electricity; alternatively, DESE may, in its sole discretion, elect to continue supplying electricity to Customer under the original terms of this Agreement.

## **SECTION 7 FORCE MAJEURE**

7.1 Force Majeure shall include, but not be limited to the following: (i) physical events such as Acts of God, landslides, lightning, earthquakes, fires, storms (including hurricanes), or storm warnings, which result in evacuation of the affected area, floods, washouts, explosions, breakage, accident, or necessity of repairs to machinery or equipment or transmission or distribution lines; (ii) weather-related events affecting an entire geographic region, such as low temperatures that cause failure of transmission or distribution lines; (iii) interruption and/or curtailment of primary transmission or distribution lines where such interruption directly affects electric supply deliveries under this Agreement; and (iv) acts of others such as strikes, lockouts, or other industrial disturbances, riots, sabotage, insurrections, terrorist acts, or wars. DESE and the County shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

7.2 Neither Party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible transmission or distribution lines; (ii) the Party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, DESE's ability to sell electric supply at a higher or more advantageous price than the price under this Agreement or the County's ability to purchase electric supply at a lower or more advantageous price than the price under this Agreement; or (iv) the loss or failure of DESE's electric supply or depletion of supply, except, in either case, as provided in Section 7.1.

The Party whose performance is prevented by Force Majeure must provide notice to the other Party. Initial notice may be given orally; however, written notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. The claiming Party shall exercise due diligence to remove the inability to perform as soon as reasonably possible, if possible. Upon providing written notice of Force Majeure to the other Party, the affected Party will be relieved of its obligation, other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure event, to make or accept delivery of electric supply, as applicable, to the extent and for the duration of Force Majeure, and neither Party shall be deemed to have failed in such obligations to the other during such occurrence or event.

## **SECTION 8 APPLICABLE LAW**

This Agreement and all provisions herein will be governed by and interpreted under Ohio laws. Any and all litigation between DESE and the County related to this Agreement shall be brought in either a state or federal court located within the State of Ohio.

## **SECTION 9 MISCELLANEOUS**

9.1 If any provision in this Agreement is determined to be invalid, void, or unenforceable by any court or agency having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement.

9.2 No waiver of any breach of this Agreement shall be held to be a waiver of any other or subsequent breach.

9.3 This Agreement sets forth all understandings between the Parties respecting each transaction subject hereto, and any prior contracts, understandings, and representations, whether oral or written, relating to such transactions are merged into and superseded by this Agreement. This Agreement may be amended only in writing, executed by both Parties.

9.4 The Parties shall treat as confidential all terms and conditions of this Agreement, including information and documentation exchanged by the Parties during the negotiations of this Agreement. Neither Party will disclose terms and conditions of this Agreement to any other party, except as required by law. Notwithstanding the foregoing, the Parties shall be allowed to acknowledge that an Agreement for electricity does exist between the Parties.

9.5 The County and DESE each represents and warrants that it has full and complete authority to enter into and perform this Agreement. Each person who executes this Agreement on behalf of either Party represents and warrants that he or she has full and complete authority to do so and that such Party will be bound thereby.

9.6 Neither Party may assign or transfer rights and obligations under this Agreement without the written consent of the other Party. Such consent may not be unreasonably withheld. Notwithstanding the foregoing, the DESE may assign this Agreement to an affiliate in connection with the sale of all or substantially all of the DESE's assets without the consent of County. If this occurs, the DESE shall provide the County with five (5) business days' written notice.



9.7 Any notices, requests or demands regarding the services provided under this Agreement shall be sent to the following parties:

A. COUNTY

County of Summitt  
176 S. Main Street, 17<sup>th</sup> Floor  
Akron, Ohio 44308

Ph: (330) 643-8052

Email:

B. DESE

Attn: Retail Contract Administration  
Dynergy Energy Services (East), LLC  
6555 Sierra Drive, 1-W-1  
Irving, TX 75039

Linda L. Ponikwia  
Dynergy Energy Services (East), LLC  
312 Walnut Street, Suite 1500  
Cincinnati, Ohio 45202  
Ph: 513-762-8219  
Email: [Linda.Ponikwia@vistraenergy.com](mailto:Linda.Ponikwia@vistraenergy.com)

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed as of the date first mentioned above.

**COUNTY:**

Summit County, Ohio

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**DESE:**

Dynegy Energy Services (East), LLC

By: \_\_\_\_\_

Name: Mark Fanning

Title: Sr. Director Municipal Aggregations

**ATTACHMENT A**

**BILLING RATES**

DESE will provide retail electric generation service during the term of this Agreement at the following Billing Rates:

<b>Summit County, OH: Initial ONE box below to Elect Term and Price</b>		
	<b>Retail Power Price</b>	<b>Delivery Term: 12 months (with \$0.0005/kWh Civic Fee)</b>
	\$_____/kWh	May 2025 meter read date through May 2026 meter read date

**ATTACHMENT B**

**DYNEGY GREENBACK PROGRAM**

AS result of executing this Electric Service Agreement, Customer is eligible to participate in Supplier's Greenback Program and receive up to the following amount(s) in rebates for qualifying energy efficiency work performed and completed at Customer's service locations after execution of this Electric Service Agreement. Funds will be available per the details below. Customer must provide all appropriate documentation to Supplier in the form of invoices and/or contracts for all completed qualifying energy efficiency work on or before such date or the remaining unpaid rebates will expire at that time. Supplier shall have the right to audit Customer's facilities to verify any energy efficiency work submitted for the payment of rebates. Amounts shown below correspond with the term selected in Table 1.

<b>Term (Months)</b>	<b>Greenback Offer</b>
12	<ul style="list-style-type: none"><li>• \$28,500 for qualifying energy efficiency work performed and completed from May 1, 2025, through April 30, 2026, and submitted by April 30, 2026.</li></ul>

**ATTACHMENT C**

<b>Upfront Fee</b>	The price offered by DESE in connection with Electric Aggregation includes a one-time upfront administrative fee. DESE shall pay the <b>Buckeye Energy Brokers</b> a one-time upfront administrative fee of Thirty-Five Thousand Dollars (\$35,000) by May 2025.
--------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------